For Entire Service Area P.S.C. No. 1 Thirty-Ninth Sheet No. 4 Cancelling Thirty-Eighth Sheet No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary Case No. 2010-00135

Firm Service

Base Charge:

Residential \$9.35 per meter per month Non-Residential 25.00 per meter per month

Carriage (T-4) 250.00 per delivery point per month Transportation Administration Fee 50.00 per customer per meter

Rate per Mcf² Sales (G-1) Transport (T-2) Carriage (T-4) 300^{-1} First Mcf @ 6.6881 per Mcf @ 2.3736 per Mcf @ 1.1900 per Mcf (R, I, N) 14,700 1 Next Mcf @ 6.2511 per Mcf @ 1.9366 per Mcf @ 0.7530 per Mcf (R, I, N) Over 15,000 Mcf @ 5.9689 per Mcf @ 1.6544 per Mcf @ 0.4708 per Mcf (R, I, N)

Interruptible Service

Base Charge \$250.00 per delivery point per month Transportation Administration Fee 50.00 per customer per meter

Rate per Mcf² Sales (G-2) Transport (T-2) Carriage (T-3) @ 5.1269 per Mcf First 15,000 ¹ Mcf @ 0.8124 per Mcf @ 0.6000 per Mcf (R, I, N) Over 15,000 4.9069 per Mcf 0.5924 per Mcf 0.3800 per Mcf Mcf @ (R, I, N)

² DSM and R&D Riders may also apply, where applicable.

JEFF R. DEROUEN **EXECUTIVE DIRECTO**

TARIFF BRANCH

ISSUED: March 29, 2010 Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00135).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Dince 2010

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, **KENTUCKY** and interruptible) will be considered for the purpose of determining whether the IBLIC SERVICE COMMISSION volume requirement of 15,000 Mcf has been achieved.

For Entire Service Area
P.S.C. No. 1
Thirty-Ninth Sheet No. 5
Cancelling
Thirty-Eighth Sheet No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments Case No. 2010-00135

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	<u>G-1</u>	G-2	
EGC (Expected Gas Cost Component)	5.8487	4.8775	(R, R)
CF (Correction Factor)	(0.4702)	(0.4702)	(1, 1)
RF (Refund Adjustment)	(0.0102)	(0.0102)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	0.1298	0.1298	(N, N)
GCA (Gas Cost Adjustment)	<u>\$5.4981</u>	\$4.5269	(R, R)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

ISSUED: March 29, 2010

Effective:

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00135).

10. 2010-00135). EFFECTIVE

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ry Affairs, Kentucky/Midstates Division

For Entire Service Area
P.S.C. No. 1
Thirty-Ninth Sheet No. 6
Cancelling
Thirty-Eighth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2010-00135

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

3.45%

					Simple Margin		Non- Commodity		Gross Margin			
Tra	nsportation	Service (T-2) 1								•		
a)	Firm Serv	<u>ice</u>										
	First	300 ²	Mcf	@	\$1.1900 ·	+	\$1.1836	=	\$2.3736	per Mcf		(I)
	Next	14,700 ²	Mcf	@	0.7530	+	1.1836	=	1.9366	per Mcf		(I)
	All over	15,000	Mcf	@	0.4708	+	1.1836	=	1.6544	per Mcf		(I)
b)	Interruntil	ble Service										
υ,	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.2124	_	\$0.8124	ner Mcf	,	/IN
	All over	15,000	Mcf	@	0.3800		0.2124			per Mcf		(I) (I)
<u>Car</u>	riage Servic	se ³										
	Firm Serv	rice (T-4)										
	First	300 ²	Mcf	@	\$1.1900 ·	+	\$0.0000	=	\$1.1900	per Mcf		
	Next	14,700 ²	Mcf	@	0.7530	+	0.0000	=	0.7530	per Mcf		
	All over	15,000 ²	Mcf	@	0.4708	+	0.0000	=	0.4708	per Mcf		
	<u>Interruptil</u>	ble Service (T-	<u>3)</u>									
	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.0000	=	\$0.6000	per Mcf	i	
	All over	15,000	Mcf	@	0.3800	+	0.0000	=	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

ISSUED: March 29, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 20 0-00135).

5/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

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² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.